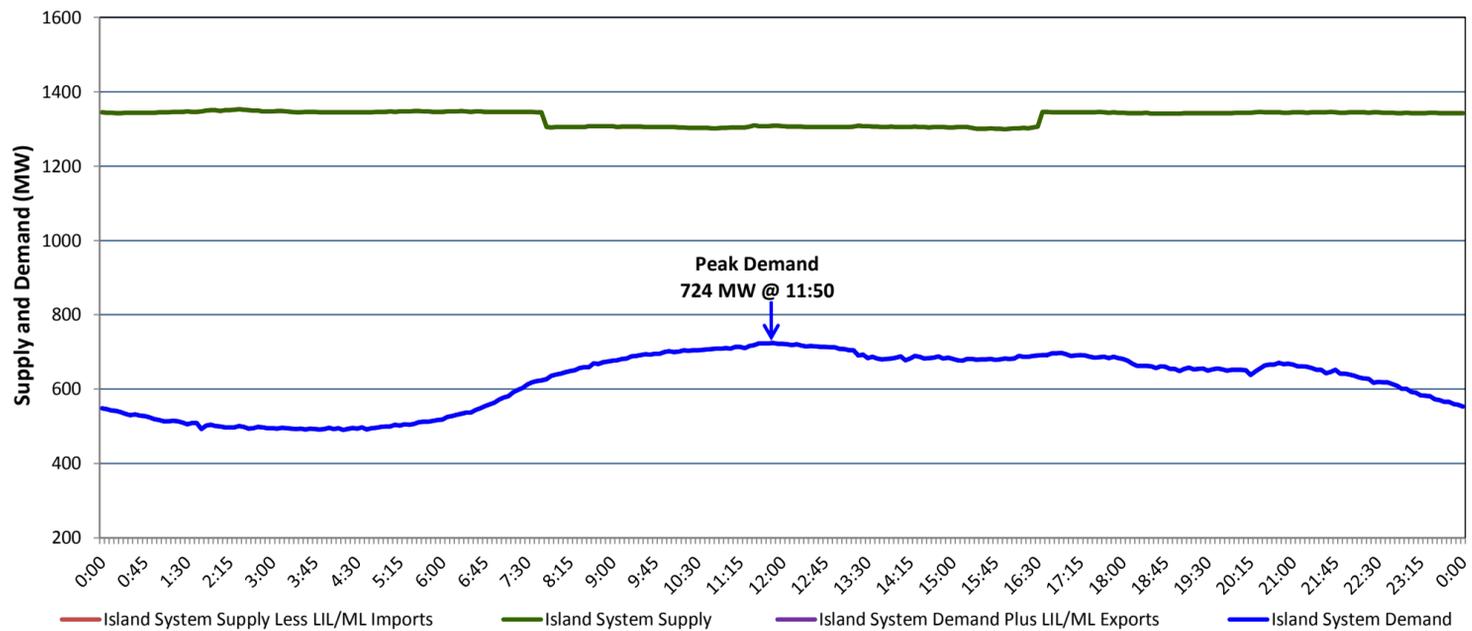


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, August 20, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, August 17, 2018**



Supply Notes For August 17, 2018

- A As of 1438 hours, May 22, 2018, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).
- B As of 0801 hours, July 19, 2018, Holyrood Unit 3 removed from service for economic dispatch 110 MW (150 MW).
- C As of 1000 hours, July 27, 2018, Holyrood Unit 1 unavailable due to planned outage 88 MW (170 MW).
- D As of 0823 hours, August 06, 2018, Cat Arm unit 1 unavailable due to planned outage 50 MW (67 MW).
- E As of 1000 hours, August 06, 2018, Cat Arm unit 2 unavailable due to planned outage (67 MW).
- F As of 1609 hours, August 07, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
- G At 0747 hours, August 17, 2018, Granite Canal Unit unavailable (40 MW).
- H At 1631 hours, August 17, 2018, Granite Canal Unit available (40 MW).

**Section 2
Island Interconnected Supply and Demand**

Sat, Aug 18, 2018	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,335 MW	Saturday, August 18, 2018	13	14	720	720
NLH Island Generation: ⁴	1,045 MW	Sunday, August 19, 2018	15	13	755	755
NLH Island Power Purchases: ⁶	90 MW	Monday, August 20, 2018	13	14	835	835
Other Island Generation:	200 MW	Tuesday, August 21, 2018	14	14	815	815
ML/LIL Imports:	- MW	Wednesday, August 22, 2018	17	19	795	795
Current St. John's Temperature & Windchill: 12 °C	N/A °C	Thursday, August 23, 2018	19	21	800	800
7-Day Island Peak Demand Forecast:	835 MW	Friday, August 24, 2018	24	22	805	805

Supply Notes For August 18, 2018

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBPP, Vale and Praxair interruptible load, Maritime Link and Labrador-Island Link exports and the impact of voltage reduction, when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Aug 17, 2018	Actual Island Peak Demand ⁸	11:50	724 MW
Sat, Aug 18, 2018	Forecast Island Peak Demand		720 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).